

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

Industrial Consumers Served Under Special Contracts

RATE PER UNIT

The Rates to Commonwealth Aluminum, Inc., and Willamette Industries, Inc., (Western Kraft Paper Group/Kentucky Mills Division), shall be as follows:

- (I) Demand Charge of: **PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE** \$8.80
- per KW of billing demand*
- (I) Plus Energy Charge of: 1.8055¢
- per KWH consumed

JAN 1 1989

The Rates to Alumax Aluminum shall be as follows:

- (I) Demand Charge of: **PURSUANT TO 207 KAR 5:011, SECTION 9 (1)** \$9.05
- per KW of billing demand*
- (I) Plus Energy Charge of: **BY: *Steve Miller*** 1.8755¢
- per KWH consumed **PUBLIC SERVICE COMMISSION MANAGER**

The Rates to Green River Coal Co., and Southwire Co. shall be as follows:

- (I) Demand Charge of: \$9.05
- per KW of billing demand*
- (I) Plus Energy Charge of: 2.0255¢
- per KWH consumed

The Rates to Rose Brothers Trucking Co. shall be as follows:

- (I) Demand Charge of: \$9.05
- per KW of billing demand*
- (I) Plus Energy Charge of: 4.5513¢
- per KWH consumed

*Billing demand for purposes of this tariff shall be the contractual billing demand in the current billing month or the highest contractual billing demand in any of the previous eleven (11) billing months, whichever is greater.

National-Southwire Aluminum:

The rates to National-Southwire Aluminum Company shall be the Variable Aluminum Smelter Power Rate contained in the tariff of Big Rivers Electric Corporation, attached herein, plus \$.00008 per kilowatt hour per month.

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY

NAME OF OFFICER

TITLE

President & General Manager

C-7-90

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE

RATE PER UNIT

SECTION I-AVAILABILITY

This schedule is available to cooperatives for sales for resale to primary aluminum smelters within the service territory of Big Rivers and its member cooperatives. This schedule only covers purchases for primary aluminum reduction and associated administrative facilities. It does not cover purchases for later resale or use in fabrication.

SECTION II-TERMS OF THE RATE

This rate shall take effect on September 1, 1987, and shall terminate at midnight, August 31, 1997. The rate schedule shall be subject to two reviews, commencing July 1, 1988, and July 1, 1990, as provided for in the August 10, 1987, Order in Case No. 9885 and such other reviews as may from time to time be established by the Public Service Commission. Upon termination of this rate schedule, the rates applicable to nonsmelter customers shall apply to the aluminum smelters.

SECTION III-RATE

A. Initial Rate Charges Subject to Rate Case Adjustments

The following rates shall apply to sales for resale to primary aluminum smelter customers that purchase power under the Variable Smelter Power Rate Schedule.

1. Base Variable Aluminum Smelter Rate

(I) a. Demand Charge

\$8.80 per kilowatt of contract demand

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1989

PURSUANT TO RC
SECTION

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 1, 1989

DATE EFFECTIVE January 1, 1989

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE President & General Manager

C-7-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 36B

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE PER UNIT

b. Pivot Energy Charge

32.0 mills per kilowatt-hour of billing energy

2. Lower Rate Limit

18.1 mills per kilowatt-hour of billing energy

3. Upper Rate Limit

44.0 mills per kilowatt-hour of billing energy

B. Initial Rate Parameters Subject to Annual Adjustments

The following rate parameters shall be used in determining the power bills for customers purchasing power under the Variable Aluminum Smelter Power Rate Schedule.

1. Pivot Aluminum Price

2. 62 cents per pound

SECTION IV-FORMULA

The Variable Aluminum Smelter Power Rate is a formula tied to the average monthly "MW U.S. Trans" price of aluminum as reported in Metals Week, for the month prior to the month charges are incurred ("monthly billing aluminum price"). Under this rate schedule, the monthly energy charge varies in response to changes in the monthly billing aluminum price.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *George Stille*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY

Dean Stanley
Name of Officer

TITLE President & General Manager

C 7-90

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE PER UNIT

A. Demand Charge

- 1. Each month the smelters purchasing power under the Variable Aluminum Smelter Power Rate Schedule shall pay a demand charge, as stated in Section III.A.1.a of this rate schedule, times the contracted capacity, pursuant to current contracts. For the amount of energy consumed in each month, the smelters shall pay the energy charge, as stated in section IV.B. of this rate schedule, minus a demand charge credit for each kilowatt-hour, computed as the demand charge rate converted to mills per kilowatt-hour at a 99% load factor.

B. Energy Charge

1. Pivot Point Charge

When the monthly billing aluminum price (described in Section VI of this schedule) is equal to the Pivot Aluminum Price (as stated in Section III.B. of this rate schedule), the monthly energy charge shall be the Pivot Energy Charge as stated in Section III.A.1.b. of this rate schedule.

2. Reductions to Pivot Energy Charge

When the monthly billing aluminum price is less than the Pivot Aluminum Price, the monthly energy charge shall be the greater of:

- a. The Pivot Energy Charge minus (P-MAP) x IS where:

P = the Pivot Aluminum Price as stated in section III.B. of this rate schedule.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *George A. Hill* PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY *Dean Stanley*
Name of Officer

TITLE President & General Manager

C-7-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 36D

CANCELLING PSC NO.

SHEET NO.

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE
PER UNIT

MAP = the monthly billing aluminum price in cents per pound determined pursuant to Section VI of this schedule.

LS = the lower slope or 0.8 mills per kilowatt-hour

or

b. the Lower Rate Limit as stated in Section III.A.2. of this rate schedule.

3. Increases to Pivot Energy Charge

When the monthly billing aluminum price is greater than the Pivot Aluminum Price, the monthly energy charge shall be the lesser of:

a. The Pivot Energy Charge plus (MAP-P) x US where:

P = the Upper Pivot Aluminum Price as stated in Section III.B. of this rate schedule.

MAP = the monthly billing aluminum price in cents per pound determine pursuant to Section VI A.1 of this schedule.

US = the upper slope or 0.7 mill per kilowatt-hour

or

b. the Upper Rate Limit, as stated in Section III.A.3. of this rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: George H. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY Dean Stanley
Name of Officer

TITLE President & General Manager

C-7-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City
 PSC NO. 6

ORIGINAL SHEET NO. 36E

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____
 SHEET NO. _____

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE
PER UNIT

SECTION V-ADJUSTMENTS FOR LEGISLATION OR REGULATORY ACTION

Upon payment by Big Rivers for new, sudden expenditures required by legislation or regulatory action (e.g. acid rain, taxes), the Pivot Energy Charge and the Upper Rate Limit shall be adjusted to reflect these increased legislation or regulatory costs. The new Pivot Energy Charge and Upper Rate Limit shall supersede in every way the Pivot Energy Charge and Upper Rate Limit set out in Sections III.A.1.b. and III.A.3. of this schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: George L. Lee
PUBLIC SERVICE COMMISSION MANAGER

SECTION VI-RATE PARAMETERS AND ADJUSTMENTS

A. Monthly Average Aluminum Price Determination

1. Calculation of the monthly billing aluminum price

The monthly billing aluminum price shall be determined monthly. For purposes of this rate schedule, the monthly billing aluminum price shall be average U.S. Mid West Transactions Price reported for the previous month by Metals Week, in cents per pound.

2. Changes in aluminum price indicators

In the event that Big Rivers determines that factors outside its control have rendered Section IV.A.1. unusable as an approximation of the U.S. market price for aluminum, Big Rivers shall develop and submit to the appropriate regulatory bodies a substitute indicator for determining the monthly billing aluminum price.

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY

Dean Stanley
Name of Officer

TITLE

President & General Manager

C 7-90

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE PER UNIT

SECTION VII-FUEL ADJUSTMENT CLAUSE

The energy charge shall be increased or decreased by a fuel adjustment factor as follows:

F - \$.01295 / S

- 1. The fuel clause shall provide for periodic adjustment per KWH of sales equal to the difference between the fuel costs per KWH sales in the base period and in the current period according to the following formula:

Adjustment Factor = F (m) - F (b) / S (m) S (b)

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all defined below.

- 2. FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).
3. Fuel costs (F) shall be the most recent actual monthly cost of:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

By: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY Dean Stanley Name of Officer

TITLE President & General Manager

C 7-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 6

ORIGINAL SHEET NO. 36G

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CANCELLING PSC NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE
PER UNIT

SECTION VII-FUEL ADJUSTMENT CLAUSE (continued)

- a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation and/or transmission outages, but less the cost of fuel related to substitute generation, plus
- b. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- e. All fuel costs shall be based on weighted average inventory costing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987

QUANT 10 807 KAR 5:011,
SECTION 9 (1)
BY: George Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY Dean Stanley
Name of Officer

TITLE President & General Manager

C-7-90

CLASSIFICATION OF SERVICE

VARIABLE ALUMINUM SMELTER POWER RATE (continued)

RATE PER UNIT

SECTION VII-FUEL ADJUSTMENT CLAUSE (continued)

- 4. Forced outages are all nonscheduled losses of generation of transmission which require (purchase of) substitute power for a continuous period of excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation or faulty maintenance, but are acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- 5. Sales (S) shall be all KWH's sold, excluding intersystem sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection 3(d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- 6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licenses. To facilitate the prompt mailing of bills, the fuel adjustment amount for any billing month shall be product of the "adjustment factor" for the preceding month as defined above and the kilowatt-hours consumed by the member in the preceding month.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
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 PURCHASE TO 807 KAR 5:011,
 SECTION 9(1)

 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY

Dean Stanley
Name of Officer

TITLE

President & General Manager

C 7-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 6

SEVENTH REVISED SHEET NO. 37

CANCELLING PSC NO. 6

SIXTH REVISED SHEET NO. 37

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Industrial Consumers Served Under Special Contracts (cont.)

National-Southwire Aluminum (cont.):

Upon termination of the Variable Aluminum Smelter Power Rate, the rate applicable to National-Southwire Aluminum Company shall be the rate charged the Corporation by its wholesale power supplier, plus \$.00008 per kilowatt hour per month.

FUEL ADJUSTMENT CHARGE FOR SPECIAL CONTRACTS

The energy charge in any month under the above schedule shall be increased or decreased by a fuel adjustment charge according to the following formula:

F = rate applicable to each KWH sold

Where F^1 is the aggregate charge from the Corporation's wholesale power supplier for fuel adjustment; where P is the total KWH purchased. The rate resulting from this formula shall be applied to each kilowatt hour sold in the current month. The consumer shall receive a credit in each month equal to the intersystem power sales credit received by the Corporation from its wholesale power supplier attributable to the consumer's billing demand.

TAXES

There shall be added to each applicable customer's bill the Kentucky Sales Tax (KRS 139.210). There shall also be added to each applicable customer's bill the Utility Gross Receipts License Tax for Schools (KRS 160.617).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1987
PURSUANT TO 807 KAR 5:011,
SECTION 9(1),
BY: George A. Hill
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 1, 1987

DATE EFFECTIVE September 1, 1987

ISSUED BY Dean Stanley
Name of Officer

TITLE President & General Manager

C-7-90

Community, Town or City
PSC NO. 6

Original SHEET NO. 48

GREEN RIVER ELECTRIC CORPORATION

NAME OF ISSUING CORPORATION

CANCELLING PSC NO.

SHEET NO.

CLASSIFICATION OF SERVICE

Economic Development Rate

RATE PER UNIT

AVAILABILITY

To encourage better utilization of the existing system and to promote economic expansion within the service area, an Economic Development Rate (EDR) is available for industrial development purposes. Any consumer who enters into a ten-year contract for a new service, or an increase in existing contract demand, which will increase Green River's load by at least 1,000 kW of billing demand each month, will be eligible for the EDR.

ECONOMIC DEVELOPMENT RATE

The EDR will consist of a Demand Credit determined as follows:

For sixty consecutive months, beginning with the first month that consumer's increased metered demand exceeds 1,000 kW or at a date specified in the contract, whichever shall first occur, a Demand Credit will be applicable to consumer's power usage, and will be equal to the product of the increased metered demand times the Demand Charge as stated in consumer's applicable rate schedule, as it may be modified from time to time, multiplied by the following applicable percentage:

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

SEP 19 1989

DATE OF ISSUE June 23, 1989

DATE EFFECTIVE September 19, 1989

ISSUED BY Dean Stanley

TITLE President/General Manager
Pursuant to CCF PAR 5.011, SECTION 10.1
PUBLIC SERVICE COMMISSION MANAGER

Per order of Commission dated September 19, 1989, in Case No. 89-215.

C10-90

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 9

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

(b) Green River may waive the required deposit if the customer or applicant has an established reliable payment history with Green River or provides an acceptable guarantor for the deposit.

(c) If a customer or applicant provides to Green River an acceptable letter of credit from another utility evidencing a reliable payment history, Green River may, at its option, waive or refund said customer's deposit.

(d) Green River may, at its option, refund the customer's deposit after three years. In the event service is terminated, the deposit shall be applied against any unpaid balance of the customer and the remainder thereof, if any, refunded to the customer.

17. ELECTRICALLY HEATED AND/OR COOLED HOMES AND STRUCTURES

(a) Green River's guideline to assist its customers in determining main service requirements for electrically heated and/or cooled homes and structures is as follows:

Maximum Wattage for Heating

Basement (below ground level)	4½ watts per sq. ft.
First Floor	9 watts per sq. ft.
Second Floor	6 watts per sq. ft.

Maximum Tonnage for Air-Conditioning
and Heat Pump

One Ton for Each 5 KW of Structural Heat Loss

CHECKED
 Public Service Commission
 MAR 29 1982
 by S. Beckman
 RATES AND TARIFFS

(b) If customer's installed facilities exceed the above calculations by 10%, customer will be required to reduce its installation or Green River will install demand metering and bill in accordance with its appropriate demand tariff.

DATE OF ISSUE February 15, 1982 DATE EFFECTIVE March 7, 1982

ISSUED BY *Alan Stanley* TITLE General Manager
Name of Officer

C-2-90

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED
P.S.C. KY. NO. 6
ORIGINAL SHEET NO. 15
CANCELLING P.S.C. KY. NO. 5
SHEET NO. _____

RULES AND REGULATIONS

25. SERVICE ENTRANCE LOCATION

(a) The service entrance shall be the specific point where customer's facilities connect with Green River's facilities, which location shall be as mutually agreed upon between the parties.

(b) All connections, permanent or temporary, between the service drop and customer's wiring shall be installed and/or removed only by authorized representatives of Green River.

(c) Should for any reason customer's service outlet be inaccessible to Green River or customer desires that the service outlet be at a location other than that closest to Green River's lines, the cost of such further special construction as may be necessary may require an appropriate contribution from customer to cover the cost of the additional service drop length.

26. SERVICE TYPES

A. OVERHEAD SERVICE

Customer shall install and maintain the service entrance conduit or service equipment and provide a suitable attachment for Green River's service conductors. The attachment shall be of sufficient strength to support or hold Green River's service conductors and maintain standard clearances. Customer shall extend its service conductors a minimum of 18 inches out of the service entrance and identify the neutral conductor for all service and the high leg for three-phase service.

B. UNDERGROUND SERVICE

(1) New Residential Subdivisions. Green River will

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Public Service Commission
MAR 15 1982
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982
ISSUED BY Duan Stanley
Name of Officer

DATE EFFECTIVE March 7, 1982
TITLE General Manager

C-9-90

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 16

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

distribution lines to a new residential subdivision under the following conditions:

(a) The subdivision shall be under active development and must consist of a tract of land divided into ten (10) or more lots for the construction of new residential buildings or for two or more new multi-occupancy buildings.

(b) Pursuant to Order dated August 5, 1981, in Case No. 8291, the Public Service Commission has approved, as being fair and equitable to all members of the Cooperative, the following deviation from its Regulation 807 KAR 5:041E, Section 21, paragraphs 6(a) and (c):

Green River does not charge residential and subdivision developers for underground service when it is determined that such facilities represent the most economically feasible method of providing service. However, it is Green River's policy to require the developer to make a construction advance, equal to the estimated average cost differential between overhead and underground service, when extenuating circumstances adversely affecting the costs for underground service are involved. If a construction advance is required, same shall be based upon Green River's current standard cost.

(c) Developer or owner shall grant to Green River suitable rights-of-way and easements for its underground facilities and shall establish final grade in the developed unit prior to Green River's installation of its facilities.

(d) Suitable land rights shall be granted to Green River, obligating the developer and any subsequent property owners to provide continuing access to Green River for the operation, maintenance, ~~repair and replacement~~ of its facilities and shall prevent any and all encroachments upon Green River's easement or any substantial change in grade or elevation thereof.

CHECKED
Public Service Commission
MAR 15 1982
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982

DATE EFFECTIVE March 7, 1982

ISSUED BY Dean Stanley
Name of Officer

TITLE General Manager

C 9-90

GREEN RIVER ELECTRIC CORPORATION
OWENSBORO, KENTUCKY

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 6

ORIGINAL SHEET NO. 17

CANCELLING P.S.C. KY. NO. 5

SHEET NO. _____

RULES AND REGULATIONS

(2) Underground Service in Overhead Service Area. Underground service in overhead service area is available upon request and will require an advance non-refundable contribution equal to the estimated additional cost differential, if any, between single-phase underground service facilities versus single-phase overhead service facilities.

(3) Multi-Family, Commercial and Business Developments. Multi-family, commercial and business developments may request underground facilities for approved loads, which will require an advance non-refundable contribution equal to the estimated additional cost differential, if any, between the representative cost of appropriate single or three-phase underground facilities versus single or three-phase overhead facilities. Customer may be required to provide a suitable foundation for any pad-mounted equipment. Customer shall install and maintain the service conductors to the building or premises. Customer shall also provide Green River-approved service terminators at the pad-mounted equipment and furnish and install, to Green River's satisfaction, any necessary barricading or containments.

C. MOBILE HOME PARKS

(1) For purpose of these rules and regulations, ten (10) or more developed lots shall constitute a mobile home park.

(2) Green River normally will extend overhead service up to 150 feet per metered lot in a mobile home park. All metering equipment, water and septic systems shall be installed prior to any extension of service.

(3) Developer or owner may be required to advance a refundable amount equal to the estimated cost of construction for all lots which are not fully developed or where utilization is not eminent. A refund schedule will

CHECKED
Public Service Commission
MAR 15 1982
Richard
RATES AND TARIFFS

DATE OF ISSUE February 15, 1982

DATE EFFECTIVE March 7, 1982

ISSUED BY *Dean Manley*
Name of Officer

TITLE General Manager

C 9-90